

3Q 2020 Earnings Release

**HYUNDAI  
OILBANK**



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**I. 2020 3Q Earnings**

**II. 2021 Investment Highlights**

**III. Appendix**

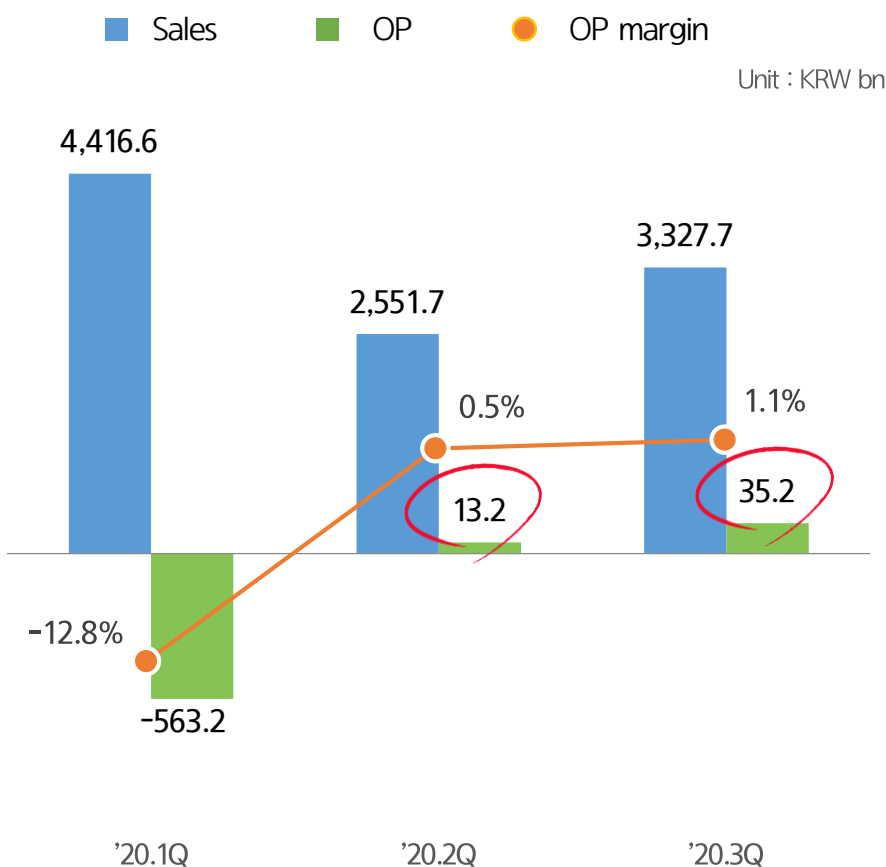
# I. 2020 3Q Earnings

1. Consolidated Earnings
2. Earnings by Business Segment
3. 3Q Market & Earnings Analysis

# 1. Consolidated Earnings

Hyundai Oilbank recorded KRW 35.2 bn operating profit in 3Q, attaining a profit in two consecutive quarters despite a sluggish recovery of product cracks and product demand with resurgence of COVID-19 and floods in China and India.

## '20. 3Q Consolidated Earnings



- **3Q Sales KRW 3,327.7 bn**

- Sales increased by 776.0 bn QoQ
- Oil price rose QoQ (2Q 30.5 → 3Q 42.9 \$/bbl)
- 2Q output decreased due to #2 CDU T/A (April - May)

- **3Q Earnings KRW 35.2 bn**

- Operating profit increased by KRW 22.0 bn QoQ
- Despite unfavorable market conditions, we increased operating profit in two consecutive quarters with cost reduction through ultra-heavy crude input.

## 2. Earnings by Business Segment

### 3Q 2020 Earnings

Unit : KRW bn

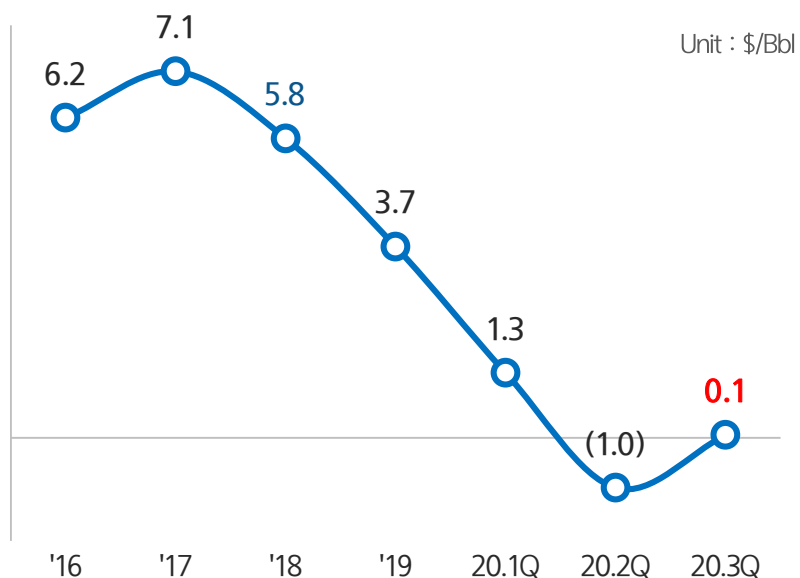
Business	'20.3Q			'20.2Q			'19.3Q		
	Sales	Operating Profit	OP Margin	Sales	Operating Profit	OP Margin	Sales	Operating Profit	OP Margin
Refining	3,178.4	-19.4	-0.6%	2,108.6	-18.6	-0.9%	4,665.7	88.2	1.9%
Petrochemical (Consolidated)	651.4	36.1	5.5%	634.4	32.3	5.1%	1,036.2	48.2	4.7%
Carbon Black	41.5	6.2	15.0%	28.3	6.5	22.9%	44.4	9.3	21.0%
Others/Adjustments	-543.6	12.3		-219.6	-7.0		-442.3	12.1	
Consolidated Earnings	3,327.7	35.2	1.1%	2,551.7	13.2	0.5%	5,304.0	157.8	3.0%

※ Please see *Appendix* section for non-consolidated subsidiaries.

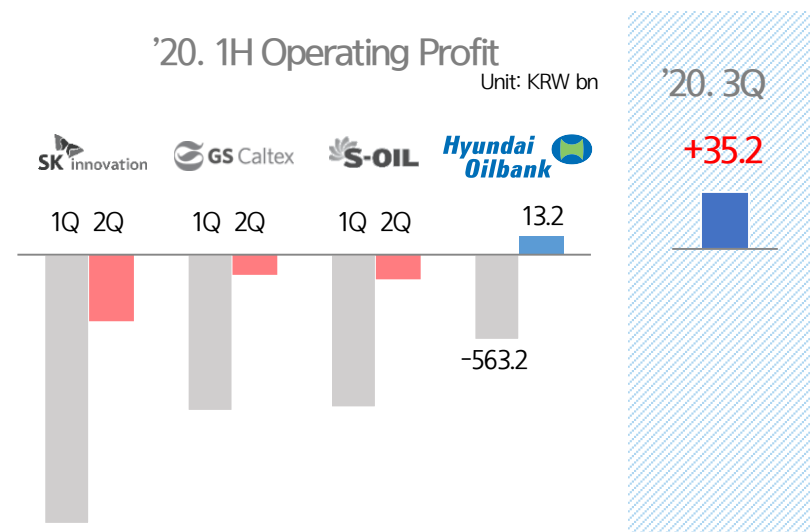
### 3. 3Q Analysis - Market

Singapore refining margin has rebounded after the low in 2Q. However, its upward momentum weakened due to resurgence of COVID-19. Amid a bearish refining margin, Hyundai Oilbank attained KRW 35.2 bn earnings in 3Q, a consecutive profit from the previous quarter.

#### Singapore Refining Margin (2016 ~ 2020 3Q)



#### HDO Consolidated Operating Profit



- While other domestic refiners recorded KRW 1 trillion of massive losses in the 1H, Hyundai Oilbank minimized an operating loss compared to the peers and solely turned a profit in 2Q.
- Despite a low refining margin due to a slow recovery of demand, we made a profit in two consecutive quarters and increased the profit.

### 3. 3Q Analysis - Earnings

While slow demand persists in 3Q, Hyundai Oilbank is improving cost competitiveness with ultra-heavy crude, spot crude, SRFO and a flexible production adjustment aligned with market variation.

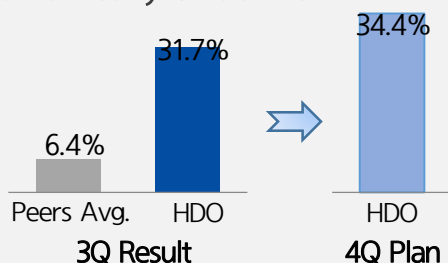
#### 1 Ultra-heavy Crude

- Our unique SDA/DCU units are specialized for ultra-heavy crude.
- We use Maya crude to the max which are cheaper than Arab crudes

**3Q Maya Discount: \$4.0/B**

(compared to Arab Heavy crude)

- Ultra-heavy crude use



※ Maya crude use was limited in 3Q due to hurricanes in the US, but it is scheduled to recover to the maximum as planned in 4Q.

#### 2 Spot Crude & SRFO

- We reduced costs by purchasing economical middle east spot crudes.

(3Q: 1.18m bbl)

- In response to worsening cracks, we replaced crude feedstock with SRFO which has better economics.

	Amount	Economics
SRFO	1.4m bbl	3.5 (\$/B)

#### 3 Flexible Production

- We promptly reflected market variation to our production and sales.

Unit : \$/Bbl

	Cracks		
	'19	20.2Q	20.3Q
Gasoline	5.9	0.5	2.9
Jet	13.7	-0.1	-0.7
Gasoil	14.7	7.5	5.0

	Yields		
	'19	20.2Q	20.3Q
Gasoline	17%	15%	19%
Jet	15%	11%	7%
Gasoil	42%	47%	51%

※ We maximized gas-oil production whose crack stayed firm compared to other products.



## II. 2021 Investment Highlights

1. Market Outlook by Business Segment
2. HPC Project
3. Cost Competitiveness
4. Smart Factory Plan

# 1. Market Outlook by Business Segment

## 2020. 4Q Outlook

## 2021 Outlook

### Refining

- Dubai oil price  
: Will gradually rise with faster recovery of demand than increase of supply.
- Gasoline crack  
: Will slightly fall with a weak demand in off-season.
- Gas-oil crack  
: Will show an upturn with seasonal and industrial demand.

- Oil demand outlook (IEA, Oct 2020)  
: Demand recovery 20.3Q 93m → 21.4Q 99m BD
- Refining margin will gradually improve as demand recovers.
- Unfavorable market conditions will deter refinery expansions and accelerate scrapping of outdated refineries.

### Petro-chemical (BTX)

- PX-Naph spread
  - 1) Remained low in 3Q due to PX plant expansions and a high level of PTA inventory.
  - 2) Will rise from 4Q with PTA expansions.

- PTA market will recover in line with rebounding demand of apparels and synthetic textiles.
- Large scale PTA expansions in China will improve PX spread.  
(PTA expansions : '21 8.2 mil. ton, '22 7.2mil. ton)

### Lube Base --- Carbon Black

- Lube base oil  
: Margin will stay firm with a low utilization rate of refineries.
- Carbon black  
: will improve as the increase in feedstock price will be reflected to product price.

- Lube base oil  
: Environment regulations will boost the demand of premium base oil (Group II / III)
- Carbon black  
: Margin will improve with a tire demand restoring from COVID-19 impact.

## 2. HPC Project

Heavy-feed Petrochemical Complex (HPC) is in progress with 61% of completion rate as of Sep 2020 and commercial operation is scheduled in Nov 2021. HPC uses T-DAO and residue gases cheaper than naphtha, which enables HPC to secure solid cost-competitiveness compared to other NCCs.

### HPC Project

#### (Heavy feed Petrochemical Complex)

- Overview : Unlike NCC whose main feedstock is naphtha, HPC uses multi-feed (T-DAO, Naphtha, LPG) to maximize ethylene production economics.  
 ※ T-DAO: Treated De-Asphaltene Oil
- Product : Polyethylene 850KT/A, Polypropylene 500KT/A
- Schedule : Completion & Test run (Aug 2021)  
 Commercial Operation (Nov 2021)
- Feedstock : T-DAO and residue gases from refineries which are cheaper than naphtha.

**“ Estimated Return: KRW 500.0 bn ”**

※ Estimated return is based on market prices in 2019.

- Completion rate : 61.4% (as of Sep 2020)



- Feedstock comparison (compared to NCC)

Feedstock	NCC	HPC
LPG / Refined gases	0 ~ 10%	26%
T-DAO	-	34%
Light Naphtha	90 ~ 100%	40%

※ Feedstock composition can be adjusted in response to market variations.

### 3. Cost Competitiveness

We plan to build a new plant to produce MTBE, a gasoline component, to replace a current purchase from outside company and reduce a gasoline production cost. In addition, we will install a new wharf to improve cost efficiency in production process and inventory management.

#### MTBE Factory Expansion

- MTBE manufacturing unit for gasoline cost reduction
  - MTBE is made with C4 raffinate and used as a gasoline component to enhance octane value.
  - Current purchase of MTBE from an adjacent company by a long-term contract will be replaced to self sufficiency using C4 raffinate feed-stock from HPC to cut gasoline production cost.

Investment	KRW 88.0 bn
Capacity	200 KT/A
Estimated Return	KRW 35.7bn/annum
Commercial Operation	2021. 4Q

#### #9 Wharf Construction

- Wharf construction for efficient shipping operation
  - #9 Wharf will be newly built to improve efficiency in operation and overseas shipments.

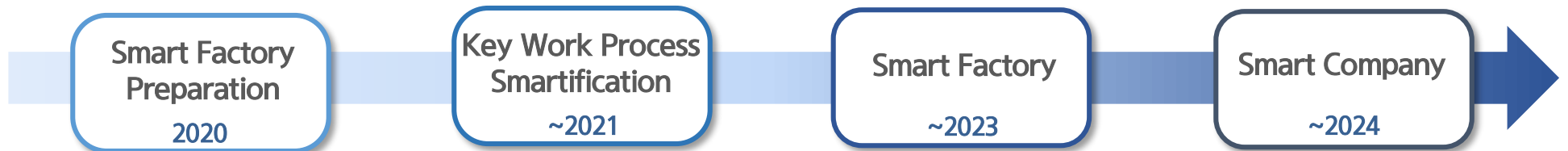


Investment	KRW 90.0 bn
Estimated Return	KRW15.4bn/annum
Completion	2021. 2Q

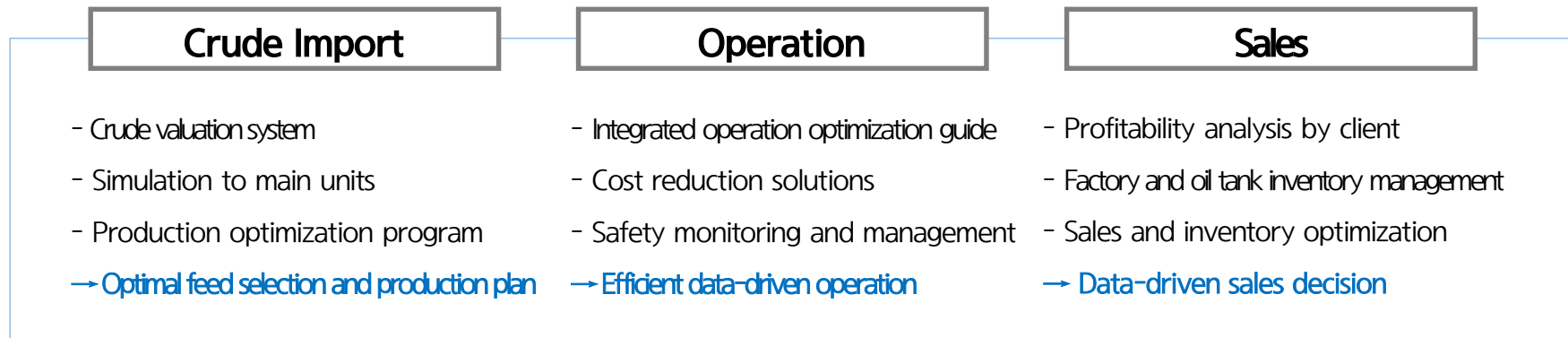
## 4. Smart Factory

We plan to improve productivity with a data-based smart factory, and we will optimize a value chain in our key work process from crude import to production and sales.

### Smart Factory Plan



- ✓ Data collection and evaluation
- ✓ Big data analysis and verification
- ✓ Smart factory application
- ✓ Firm-wide optimization system
- ✓ Analysis and operation plan
- ✓ Core work smartification
- ✓ Data-driven operation
- ✓ A.I application to core work



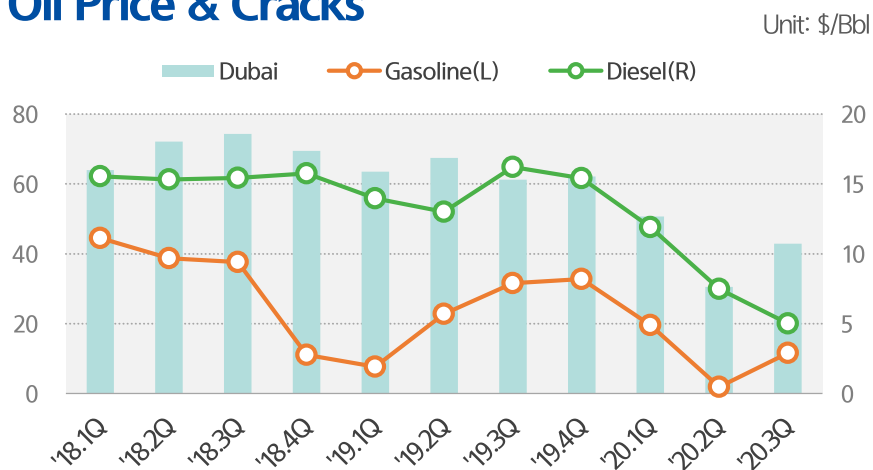
## III. APPENDIX

1. Hyundai Oilbank Key Indicators & Results
2. Hyundai Chemical Key Indicators & Results
3. Hyundai OCI Key Indicators & Results
4. Equity Method Companies (Hyundai Cosmo, Hyundai Shell Base Oil)
5. Financial Ratios
6. Financial Statements Summary



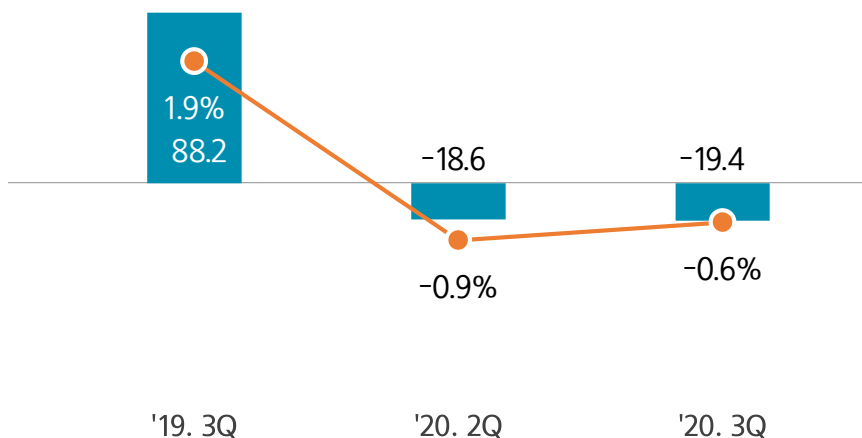
# 1. Hyundai Oilbank Key Indicators & Results

## Oil Price & Cracks



## Hyundai Oilbank Operating Income (Separate)

Unit : KRW bn.



### • 3Q Analysis

- Oil price remained around 40\$/bbl level with excess demand as OPEC+ and US cut production.
- Gasoline crack was relatively firm due to US driving season demand, limited supply from hurricane impact and a low utilization rate due to weak gas-oil demand.
- Gas-oil inventory increased as refiners replaced jet production with gas-oil and the export from China and India grew as their domestic demand was hit by floods.

### • 4Q Forecast

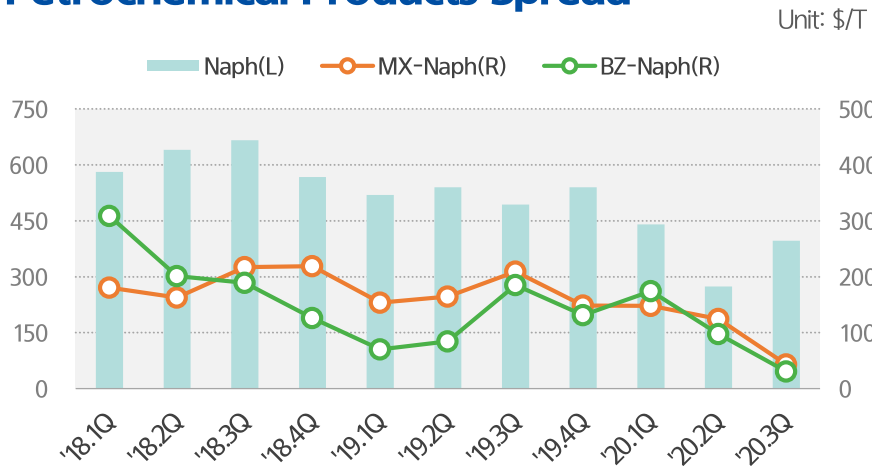
- Oil price is expected to gradually rise as demand is projected to restore faster than supply with decreasing inventory.
- Gasoline demand will slightly weakened in off-season.
- Gas-oil crack will rise with heating-oil demand in winter season and the increase in the industrial demand.

### • QoQ Analysis

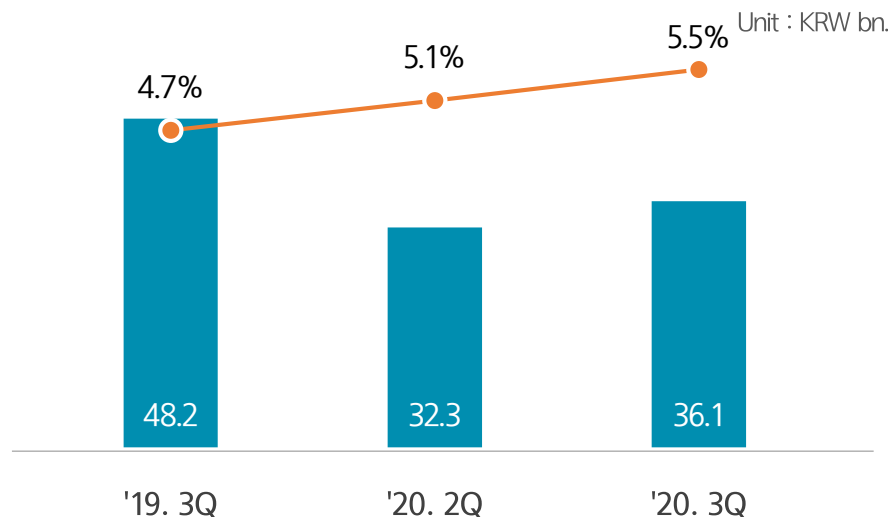
- Cracks fell with the resurgence of COVID-19 and increasing supply of jet and gas-oil.

## 2. Hyundai Chemical Key Indicators & Results

### Petrochemical Products Spread



### Hyundai Chemical Operating Income (Separate)



#### • 3Q Analysis

- MX spread fell with PX run-cuts due to the increase in PTA inventory and the decrease in the gasoline blending demand in China
- Despite a firm BZ demand from downstream in China, BZ oversupply in the region persisted with a slow demand in US.

#### • 4Q Forecast

- MX spread is expected to rise with increasing demand as PX plants in China will resume operation with improving PX market after large-scale PTA expansions.
- BZ and SM inventory started to show a decrease from October and is expected to ease oversupply.

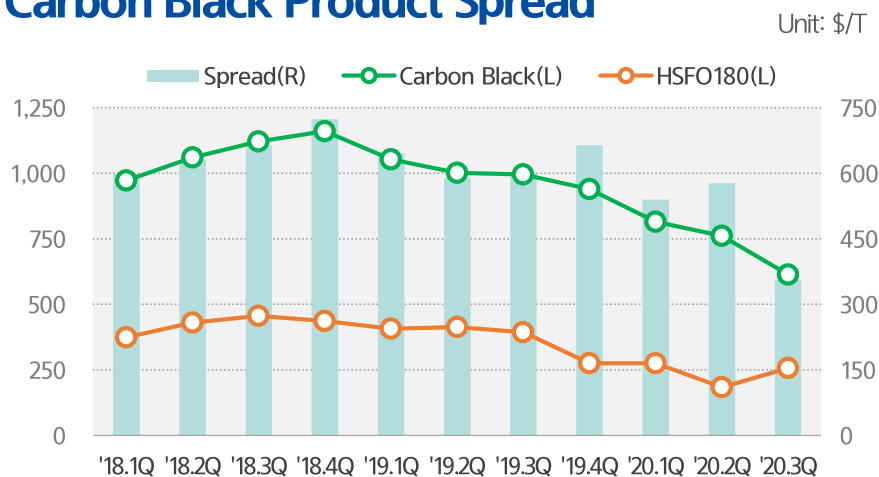
#### • QoQ Analysis

- Condensate purchase price discount improved while BTX margin narrowed down.



### 3. Hyundai OCI Key Indicators & Results

#### Carbon Black Product Spread



#### • 3Q Analysis

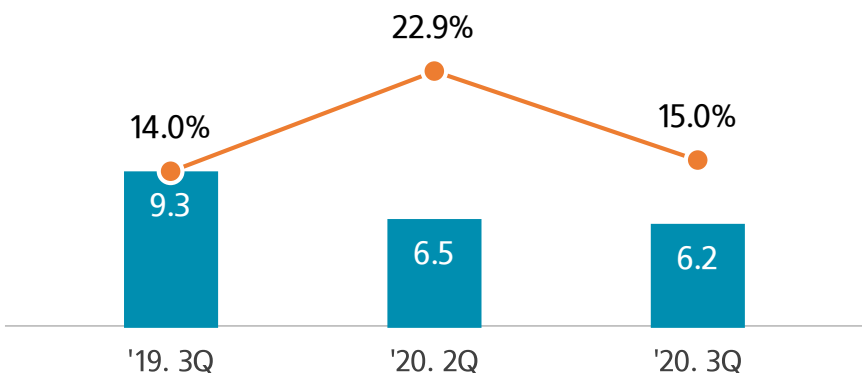
- Carbon black price fell by 148\$/ton QoQ as oil price fell. Production margin remained weak as feedstock price rose.

#### • 4Q Forecast

- Amid a slow demand, production margin is improving with a rising carbon black price which follows the oil price with a lag. (367\$/ton)

#### Hyundai OCI Operating Income (Separate)

Unit : KRW bn.



#### • QoQ Analysis

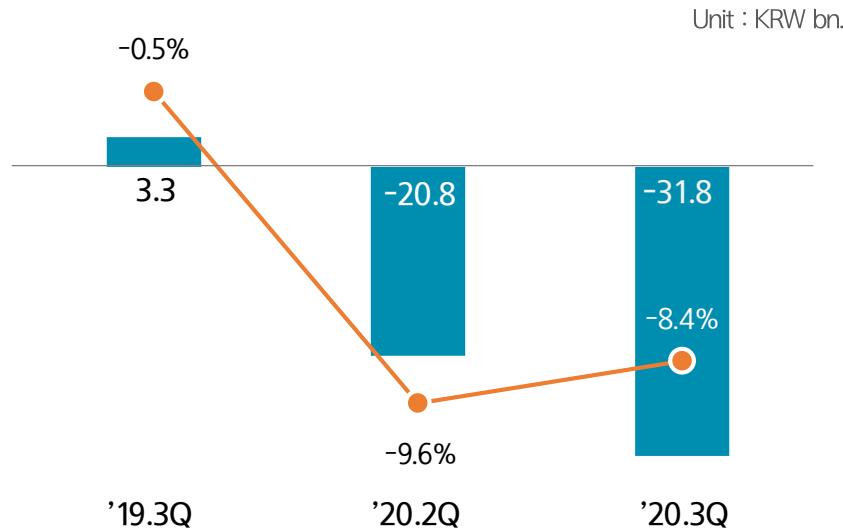
- Despite the increase in the production margin, operating income decreased as the sales volume decreased with regard to COVID-19 impacts.

Unit: KT, \$/T

	20.2Q	20.3Q	Change
Carbon black	20	41	+21
Sales volume	476	286	-190
Margin			

## 4. Equity Method Companies (HCP, HSB)

### Hyundai Cosmo Operating Income (Separate)

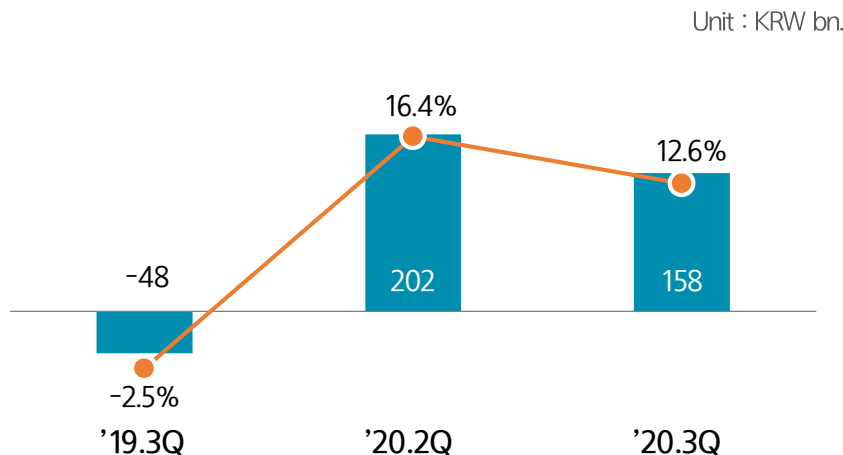


#### • QoQ Analysis

- PX supply increased with PX expansions in '19-'20 by manufacturers including Hengli. Meanwhile, PX demand was weakened by the increase in PTA inventory due to the COVID-19 impact.
- BTX spread

(Unit: \$/T)	19.3Q	20.2Q	20.3Q
PX - N	300	204	131
BZ - N	185	97	30

### Hyundai Shell Base oil Operating Income (Separate)



#### • QoQ Analysis

- Margin stays firm with limited supply as refineries are running at a low utilization rate. Yet, the margin slightly decreased in 3Q as oil price increase in 2Q raised feedstock price while product price reflects the oil price with a lag.
- Lube base oil spread

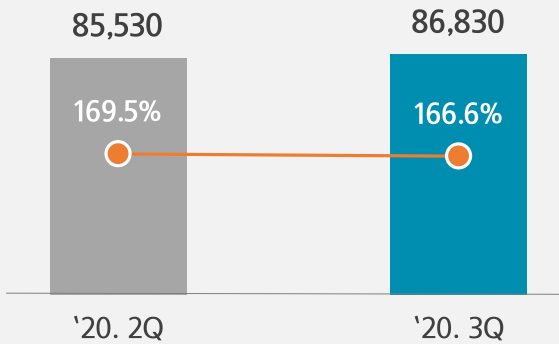
(Unit: \$/T)	19.3Q	20.2Q	20.3Q
150N-HW	47	134	85
500N-HW	59	248	219

# 5. Financial Ratios

## Consolidated Financial Ratios

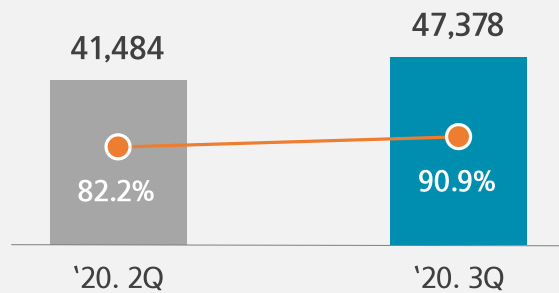
- Debt to Equity Ratio 166.6%

Unit : KRW bn.



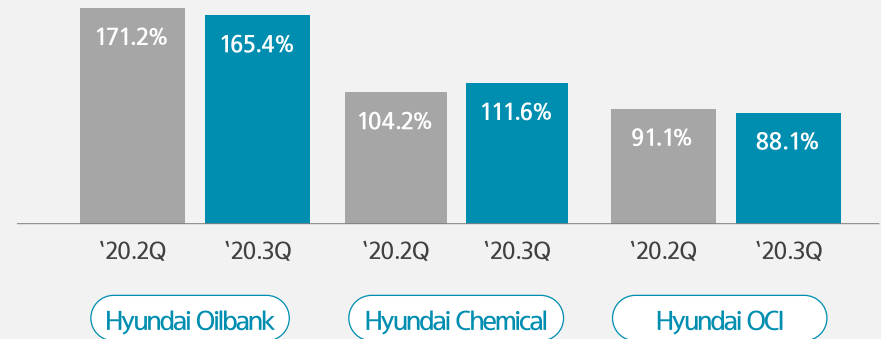
- Net Debt to Equity Ratio 90.9%

Unit : KRW bn.

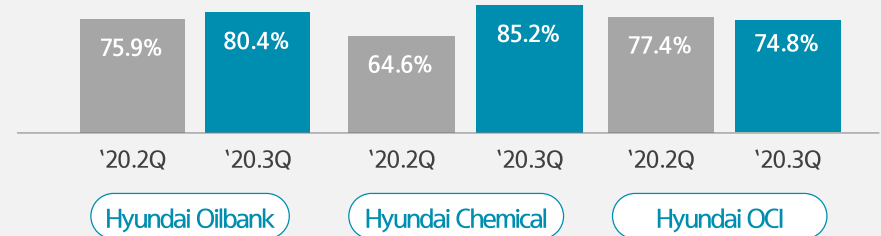


## Separate Financial Ratios

- Debt to Equity Ratio (as of the end of 2020.3Q)



- Net Debt to Equity Ratio (as of the end of 2020.3Q)



※ Net debt increase : HPC equipment loans (KRW 239.0 bn) and deferred payment of transportation tax (KRW 320.0 bn)

## 6-1. Financial Statements – Hyundai Oilbank (Consolidated)

### Consolidated Income Statement

Unit : KRW bn.

	'20.3Q			'20.2Q	'19.3Q
		QoQ	YoY		
Sales	<b>3,327.7</b>	30.4%	-37.3%	<b>2,551.7</b>	<b>5,304.0</b>
Cost of goods sold	3,164.8	29.9%	-37.2%	2,435.8	5,040.2
Gross profit	162.8	40.5%	-38.3%	115.9	263.7
Operating profit	<b>35.2</b>	166.7%	-77.7%	<b>13.2</b>	<b>157.8</b>
OP margin	1.1%	0.6%p	-1.9%p	0.5%	3.0%
Non operating Income & expenses	27.3			(31.6)	(93.0)
Equity method gains	(4.3)			(0.2)	(5.5)
Profit before tax	<b>58.2</b>	Turned a profit	-1.9%	<b>(18.6)</b>	<b>59.3</b>
Income tax	8.7			(2.3)	18.3
Net income	<b>49.5</b>	Turned a profit	20.7%	<b>(16.3)</b>	<b>41.0</b>

Note: Consolidated in accordance with K-IFRS

### Consolidated Balance Sheet

Unit : KRW bn.

	'18. 4Q	'19. 4Q	'20. 3Q
Current assets	4,358.3	4,565.4	3,344.2
(Cash & cash equivalents)	162.6	480.4	231.0
Non-current assets	7,386.5	8,290.5	10,552.1
<b>Total assets</b>	<b>11,744.8</b>	<b>12,855.9</b>	<b>13,896.3</b>
Current liabilities	4,578.0	4,086.7	3,294.5
(Short-term borrowings)	1,573.7	1,125.0	754.8
Non-current liabilities	2,042.7	3,327.6	5,388.5
(Long-term borrowings)	1,856.1	2,808.4	4,218.8
<b>Total liabilities</b>	<b>6,620.7</b>	<b>7,414.3</b>	<b>8,683.0</b>
Paid-in capital	1,225.4	1,225.4	1,225.4
Others	454.6	443.6	858.5
Retained earnings	3,109.9	3,110.1	2,468.1
Non-controlling interests	334.2	662.4	661.3
<b>Total equity</b>	<b>5,124.1</b>	<b>5,441.6</b>	<b>5,213.3</b>
<b>Total liabilities &amp; equity</b>	<b>11,744.8</b>	<b>12,855.9</b>	<b>13,896.3</b>

## 6-2. Financial Statements – Hyundai Oilbank (Separate)

### Income Statement (Separate)

Unit : KRW bn.

	'20.3Q			'20.2Q	'19.3Q
		QoQ	YoY		
Sales	<b>3,178.4</b>	50.7%	-31.9%	<b>2,108.6</b>	<b>4,665.7</b>
Cost of good sold	3,071.3	51.7%	-31.3%	2,025.0	4,473.7
Gross profit	107.1	28.2%	-44.2%	83.6	192.1
Operating profit	<b>(19.4)</b>	Remained deficit	Turned a deficit	<b>(18.6)</b>	<b>88.2</b>
OP margin	-0.6%	0.3%p	-2.5%p	-0.9%	1.9%
Non-operating income & expenses	24.3			(15.7)	(81.0)
Profit before tax	<b>4.9</b>	Turned a profit	-31.9%	<b>(34.3)</b>	<b>7.2</b>
Income tax	(1.9)			(9.9)	7.2
Net income	<b>6.8</b>	Turned a profit	Turned a profit	<b>(24.4)</b>	<b>0.0</b>

### Balance Sheet (Separate)

Unit : KRW bn.

	'18.4Q	'19.4Q	'20.3Q
Current assets	3,240.5	3,336.1	2,689.0
(Cash & cash equivalents)	26.1	37.5	71.0
Non-current assets	6,360.3	7,233.2	8,580.5
<b>Total assets</b>	<b>9,600.8</b>	<b>10,569.3</b>	<b>11,269.5</b>
Current liabilities	3,888.2	3,690.5	2,654.8
(Short-term borrowings)	1,427.6	985.4	287.5
Non-current liabilities	1,174.9	2,397.4	4,368.7
(Long-term borrowings)	1,017.5	1,875.3	3,200.2
<b>Total liabilities</b>	<b>5,063.1</b>	<b>6,087.9</b>	<b>7,023.5</b>
Paid-in capital	1,225.4	1,225.4	1,225.4
Others	429.3	429.3	836.4
Retained earnings	2,883.0	2,826.7	2,184.2
<b>Total equity</b>	<b>4,537.7</b>	<b>4,481.4</b>	<b>4,246.0</b>
<b>Total liabilities &amp; equity</b>	<b>9,600.8</b>	<b>10,569.3</b>	<b>11,269.5</b>

## 6-3. Financial Statements – Hyundai Chemical (Separate)

### Income Statement (Separate)

Unit : KRW bn.

	'20.3Q			'20.2Q	'19.3Q
		QoQ	YoY		
Sales	<b>651.4</b>	2.7%	-37.1%	<b>634.4</b>	<b>1,036.2</b>
Cost of good sold	610.9	2.1%	-37.9%	598.2	983.5
Gross profit	40.5	11.8%	-23.1%	36.2	52.7
Operating profit	<b>36.1</b>	11.8%	-25.1%	<b>32.3</b>	<b>48.2</b>
OP margin	5.5%	0.4%p	0.8%p	5.1%	4.7%
Non-operating income & expenses	4.8			(15.4)	(10.0)
Profit before tax	<b>40.9</b>	142.6%	7.0%	<b>16.9</b>	<b>38.3</b>
Income tax	10.0			4.1	9.0
Net income	<b>31.0</b>	142.1%	5.9%	<b>12.8</b>	<b>29.3</b>

### Balance Sheet (Separate)

Unit : KRW bn.

	'18.4Q	'19.4Q	'20.3Q
Current assets	865.5	1,314.3	663.5
(Cash & cash equivalents)	89.9	391.1	74.0
Non-current assets	1,017.2	1,492.1	2,432.7
<b>Total assets</b>	<b>1,882.7</b>	<b>2,806.4</b>	<b>3,096.2</b>
Current liabilities	479.4	533.4	717.3
(Short-term borrowings)	121.9	118.6	439.7
Non-current liabilities	706.5	784.3	915.6
(Long-term borrowings)	705.6	767.3	881.7
<b>Total liabilities</b>	<b>1,185.9</b>	<b>1,317.7</b>	<b>1,632.9</b>
Paid-in capital	480.0	1,220.0	1,220.0
Others	-1.3	-10.2	(5.4)
Retained earnings	218.1	278.9	248.7
<b>Total equity</b>	<b>696.8</b>	<b>1,488.7</b>	<b>1,463.3</b>
<b>Total liabilities &amp; equity</b>	<b>1,882.7</b>	<b>2,806.4</b>	<b>3,096.2</b>

**Hyundai**  
**Oilbank**

